

Heat Exchanger

Oil & Gas — Downstream
ARC S2 Coating
Case Study 122

Challenge

Issue

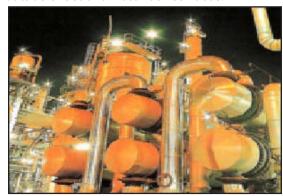
High anode consumption and poor corrosion resistance by previous coating increased maintenance spend to >\$250K per year. Heat exchangers required bi-annual inspection and repair.

Goals

- Reduce anode consumption
- Increase corrosion protection and reduce maintenance spend

Root Cause

High chloride levels accelerated corrosion rates at tube sheet and water box surfaces.



Refinery heat exchangers

Solution

Preparation

- Decontaminate surfaces
- Grit blast to Sa 2.5 with 3 mil (75 μm) angular profile

Application

1. Apply ARC S2 @ 20-30 mils (500-750 μ m) to all internal surfaces (tube sheets, water boxes and covers)



Tube sheet protected with ARC S2

Results

Client Reported

- Anode consumption reduced by >80%
- ARC lined heat exchangers providing >5 years service
- Over 1,500 heat exchangers have been coated at this facility

\$=USD



Waterbox, end cover and channel covers all protected with ARC S2